

GEORGE H. NEWELL

REGISTERED LAND SURVEYOR

BOX ~~100~~ 356

MOORE UTAH 84532

May 15, 1969

Office phone # 253-0661

Utah Division of Oil & Gas Conservation
Capitol Bldg
Salt Lake City, Utah 84110

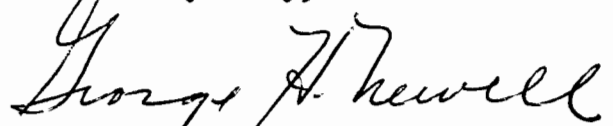
Gentleman,

Attached hereto are three (3) copies of " Notice of Intention to drill ", two (2) copies of plat showing the well location and a letter authorizing the undersigned to act as agent for Sagadahoc Oil and Gas Corporation, P. O. Box 553, Lakeville, Conn. 06039.

If a prior request to for location variance to rule C-3 on page 25 of the State of Utah Gas Commission rules, it is hereby made. the reason for this variance in location is due to the fact that the proposed location (center of NE $\frac{1}{4}$ NW $\frac{1}{4}$ Section 15, T. 30 S., R. 16 E., SLB&M) is on a steep rocky hillside and woud be most difficult and expensive to build a location.

As it is planned to start operations May 25, 1969, would you expedite this request as soon as possible.

Yours very truly,



George H. Newell

cc: Sagadahoc Oil & Gas Corp.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Sagadahoc Oil & Gas Corporation.

3. ADDRESS OF OPERATOR

P.O. Box 553, Lakeville, Connecticut 06039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

815' South of N. Line and 2595' West of E. Line

At proposed prod. zone

Sec. 15, T. 30 S., R. 16 E., S. L. B. & M.

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

75 Miles
South of GREENRIVER, Utah 84525

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

To Permian White Rim

17. NO. OF ACRES ASSIGNED

TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary - 5/20

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6642 ft.

22. APPROX. DATE WORK WILL START*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 5/8"				

Drill 8 5/8" hole to Permian White Rim

43-055-30001

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

George H. Newell

TITLE

Agent

DATE

5-15-69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Local Agent - George H. Newell
P.O. Box 356
Moab, Utah 84532

SAGADAHOC OIL & GAS CORPORATION

WESTSMITH BUILDING Post Office Box 553
LAKEVILLE, CONNECTICUT 06039

WEST COAST OFFICE
ONE ELEVEN SUTTER BUILDING
SAN FRANCISCO, CALIFORNIA 94104

May 13, 1969


Mr. George H. Newell
Post Office Box 356
Moab, Utah 84532

Dear Mr. Newell:

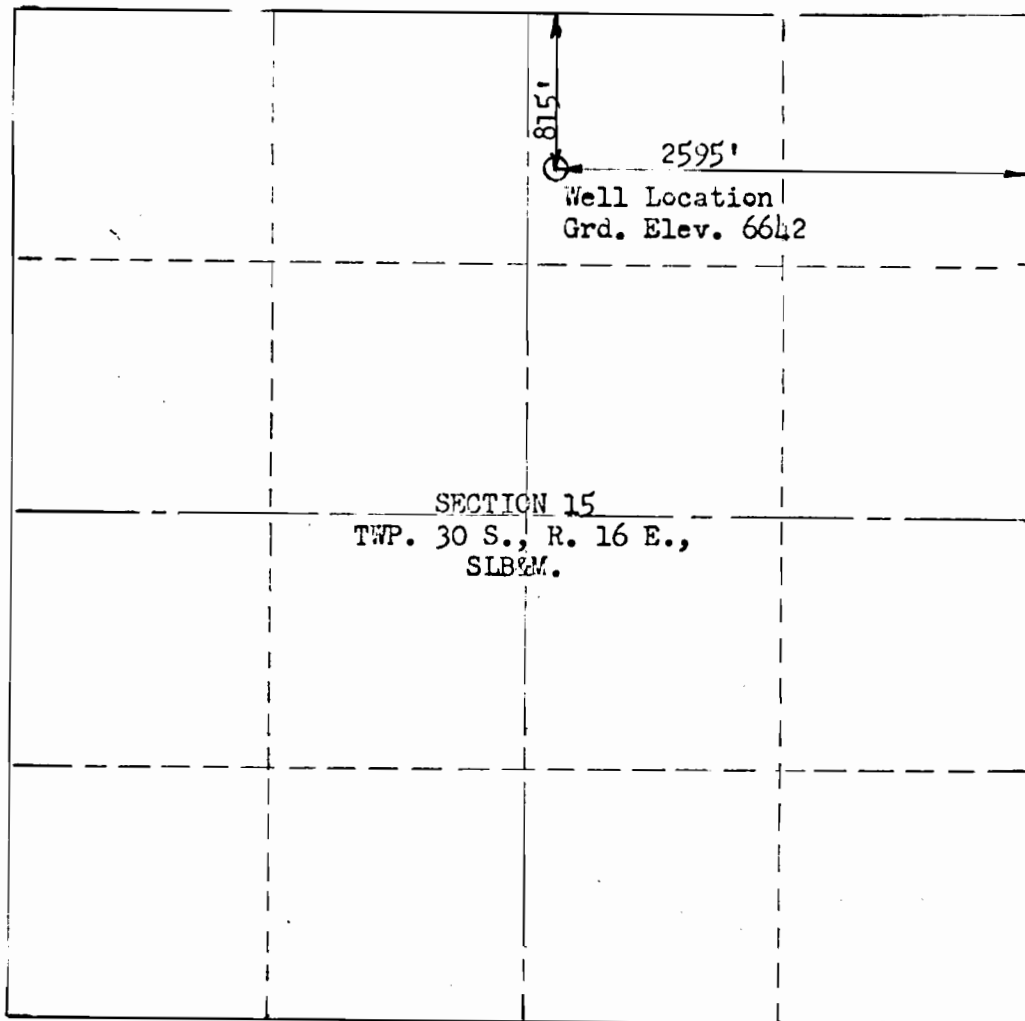
This letter represents authorization from our Company for you to act as our Company's Agent in filing any and all required U.S. Department of the Interior and State of Utah applications and papers germane to our Company's forthcoming drilling program within T.30S., R.16E., Salt Lake Meridian, Wayne County, Utah.

Very truly yours,

SAGADAHOC OIL & GAS CORPORATION


William H. Hart, Jr.
President

WHHjr:es



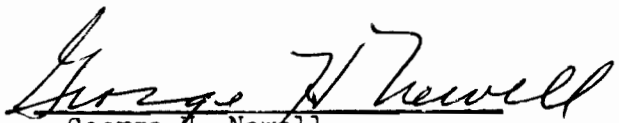
SURVEYORS CERTIFICATE

I, George H. Newell do hereby certify that I am a Registered Land Surveyor, and that I hold certificate No. 1770 as prescribed by the Laws of the State of Utah and that this plat showing a well location made by me and more specifically described as follows:

815 feet South of the North Line and 2595 feet
West of the East Line of Section 15, T. 30 S.,
R. 16 E., SLB&M., Ground Elevation 6642.13

is true and correct to the best of my knowledge and belief.

Date May 3, 1969


George H. Newell

Conferred with Mr. Newell (5/19/69) and
he stated anathodan location due to topog.
(Checked AOK) and Company Controls all
accuracy in 660' radius (Guaranteed from Skyline).
A letter will be forthcoming *JMB*

6-16-69 plugging program

Agent: George Newell - Mead, Utah
Phone: 253-0661

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief *P.W.R.*
Approval Letter *5-19-69*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *6-13-69* Location Inspected
OW..... WW..... TA..... Bond released
GW..... OS..... PA..... State or Fee Land

LOGS FILED

Driller's Log *1-19-70*
Electric Logs (No.) *N.H.*
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... Mi-L..... Sonic.....
CBLog..... CCLog..... Others.....

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

May 16, 1969

Mr. George H. Newell
Registered Land Surveyor
P. O. Box 356
Moab, Utah 84532

Dear Mr. Newell:

Additional information is necessary before we can consider approval of the permit for the Sagadahoc Oil and Gas Corporation well in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 15, T. 30 S., R. 16 E., Wayne County, Utah, on lease U-2755.

Specifically, we need a detailed description of the proposed casing program (size, weight, depth, quantity of cement), especially of the surface pipe to be used, the proposed testing or casing program and a detailed description of the blow-out preventer and testing procedure. You are reminded that our minimum requirement for surface casing for oil wells is 100 feet (three 30-foot joints) of casing cemented to the surface.

Also, since our regulations require that no well be drilled within 200 feet of the boundary of any legal subdivision (40-acre subdivision) without submitting reasons and obtaining consent, we are sending a supply of a stipulation form to Skyline Oil Company, lessee, with a request that they complete and submit this form or some similar document where it is stipulated that the offsetting 40-acre tract, NE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 15, T. 30 S., R. 16 E., will not be separated from the 40-acre tract containing the well until such time as the subject well is plugged and abandoned. The above stipulation is necessary for us to consider approval of the location of the proposed well and should be submitted as soon as possible.

If there are any questions on these matters, please contact this office.

Sincerely yours,

Rodney A. Smith
District Engineer

cc: Sagadahoc Oil & Gas Corp.
Lakeville, Connecticut 06039

Skyline Oil Co. w/copies of stipulation
Salt Lake City, Utah 84101

✓ Utah Oil and Gas Conservation Commission

Utah Oil & Gas Conservation Commission
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well # Federal # 1
Sec. 15, T. 30 S., R. 16 E,
Wayne County

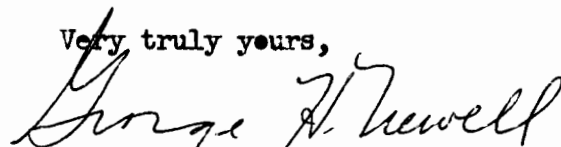
Dear Sirs,

The reason for the variance in the above well location was due to a topographical condition. The proposed original location would place it 705 feet to the West and would be on a steep rocky hillside making a location almost impossible.

The detailed casing schedule is contained in the attached copy of letter to the Geological Survey.

I trust this is the information you requested, Please feel free to contact me at any time regarding this operation.

Very truly yours,


George H. Newell

cc: Sagadahoc Oil & Gas Corporation

U. S. Geological Survey



OIL & GAS CONSERVATION BOARD

DELBERT M. DRAPER, JR.
CHAIRMAN

CHARLES R. HENDERSON
GUY N. CARDON
ROBERT R. NORMAN
WALLACE D. YARDLEY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

1588 WEST NORTH TEMPLE
SALT LAKE CITY, UTAH 84116
328-5771

CLEON B. FEIGHT
DIRECTOR

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

Lagaback (~~Shyleni~~ format)

1/2 Kiterim (3 wells)

N 1/2

ac 15 -

SW 1/4 NE

BLM - offgator

↓
due to cultural reasons

815' SAL 2595' WEL

ac 15

T 30 SR/G E

8 5/8" to

NO surface pipe (detailed program)
90-100' min. csh for

XX 356
84532

United States Department of the Interior
Geological Survey
Branch of Oil & Gas Operations
8426 Federal Bldg
Salt Lake City, Utah 84111

Attn: Rodney A. Smith

Dear Mr. Smith,

Reference your letter of May 16, 1969 concerning
a permit to drill for Sagadahoc Oil & Gas Corporation in
Sec. 15, T. 30 S., R. 16 E., SLB&N.

The following information you requested is hereby
submitted:

The casing program will be 7 inch O. D. - 8 round,
23#, grade J-55, Used. Three (3) joints of surface pipe will
be cemented in with 30 sacks of cement. After T. D. operator
will run 4 1/2", 9.50# J-55, New, Seamless Steel S.T.&G. casing
cemented with 100 sacks of cement.

A 6" Blow-Out Preventer, API series 600, single gate
manual operated with a 6" series 600, Schaffer, Model 51
rotating head on top with Blow-Out preventer.

I trust this is the information you requested. Please
feel free to contact us for any further information concerning
this operation.

Sincerely yours,

cc: Sagadahoc Oil & Gas Corp.

George H. Newell

Skyline Oil Company

Utah Oil & Gas Conservation Commission

May 19, 1969

George H. Newell
P.O. Box 356
Moab, Utah 84532

Re: Well No. Federal #1
Sec. 15, T. 30 S, R. 16 E,
Wayne County, Utah

Dear Sir:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3 (c). However, this approval is conditional upon receiving a letter explaining the nature of the topographical exception, detailed casing and drilling information, and a statement that your company owns or controls all leases within a 660' radius.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890, Salt Lake City
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

George H. Newell
May 19, 1969
Page 2

The API number assigned to this well is 43-055-30001 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

cc: Sagadahoc Oil & Gas Corporation

U.S. Geological Survey
Rod Smith, District Engineer

Shaw

PI *112*

June 12, 1969

MEMO FOR FILING

Re: Sagadahoc Oil & Gas Company
Federal #1
Sec. 15, T. 30 S, R. 16 E,
Wayne County, Utah

On June 12, 1969, the above named well site was visited.

Met with Mr. Rod Husky, toolpusher, and Mr. Kraig Patterson, driller, for the Gunnison Drilling Company. A safety inspection was made of their rig and the overall check was considered good.

Conferred with Messrs Bill Hart, president of Sagadahoc, and Carl Roberts, the company's geologist, and discussed operations being conducted in the hole. At the time of the visit they were drilling at 1628' and were near the top of the White Rim Formation. The company reported that they had a small oil show at 1235' in the Moenkopi Formation.

The company proposes to continue drilling to the top of the White Rim and then core the entire 300' sandstone saturation. If the evaluation of the core is considered significant, they then plan to utilize some form of thermal recovery program.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey
Frank Salwerowicz

6-16-69

Fayadlahoc

Section #1 API 13-055-30001

Sec 15 T 30 S R 16 E

Wayne County

Total Depth: 1726' White Rim

Stuck in hole bottom of core barrel 1451'
backed off drill string 1285'
went back to 960'

20 sacks at 960'

10 sacks base of surface

5 sacks at top

Chinle 930' approximate

6/29/69

George Newel - Grab
Sagadahoc - sec 15 + 30 S R 16 E - Wayne Co.

T. D 1727'

30 rb c 900'

20 rb c bottom of surface core
5 rb / marker

1720 - 30 BW / fresh

fish at 900'

Moving into sec. 32 - Fed

HOA - P/B

Schmitt

pt *U.S.G.S.*

June 20, 1969

MEMO FOR FILING

Re: Sagadahoc Oil & Gas Company
Federal #1
Sec. 15, T. 30 S, R. 16 E,
Wayne County, Utah

On June 13, 1969, the above named well site was visited.

Slept overnight at the rig site for the purpose of witnessing the coring operation and making a determination if the hydrocarbon saturation is solid, semi-solid, or liquid in nature. During the night, the company reached the top of the White Rim at 1726'. They then made a trip back into the hole with a core barrel and had considerable difficulty in reaching total depth. Two bridges were encountered and the drill pipe became stuck both times.

Upon reaching 50' from the bottom, lost circulation problems developed and the contractor became permanently stuck in the hole. No core was recovered and the hole was subsequently plugged and abandoned with the fish in it.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:sd

cc: U.S. Geological Survey
Frank Salwerowicz

GEORGE H. NEWELL

REGISTERED LAND SURVEYOR

P. O. BOX 356

MOAB, UTAH 84532

TELEPHONE 253-0661

June 20, 1969

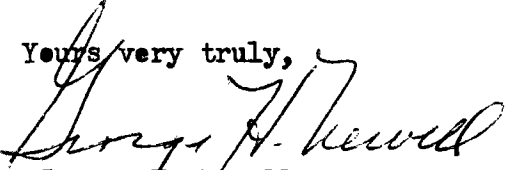
Utah Division Of Oil & Gas Conservation
Department of Natural Resources
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Burchell,

Attached hereto are four (4) copies of Form OGC - 8 - X., as discussed in our telephone conversation this A. M.

This is also to confirm our conversation that this well will be plugged and abandoned at 1727 feet. 30 bags of cement to be placed at 900 feet, 20 bags at bottom of surface casing and 5 bags at dry hole monument.

Yours very truly,


George H. Newell

cc: Sagadahoc Oil & Gas Corp.
Skyline Oil Company

15

FORM OGC-8-X

FILE IN QUADRUPLICATE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sagadahoc - Skyline Federal No. 1 API 43-055-30001
Operator Sagadahoc Oil & Gas Corp Address P. O. Box 553
Lakeville, Connecticut Phone _____
Contractor Huskey Drilling Co. Address Delta, Colorado Phone 874-3482 Area code 303
Location NW 1/4 NE 1/4 Sec. 15 T. 30 S. 16 E. Wayne County, Utah
Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1. <u>1720</u>		<u>30 barrels per day</u> ✓	<u>fresh</u>
2. _____			
3. _____			
4. _____			
5. _____			

(Continue on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See Back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20

REPORTING OF FRESH SANDS.

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.

1969

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE _____
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Utah-2755

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Skyline-Federal #1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 15, T.30S., R.16E.

12. COUNTY OR PARISH

Wayne

13. STATE

c Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒

Core Test

2. NAME OF OPERATOR

Sagadahoc Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 553, Lakeville, Connecticut 06039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

815' South of North line, 2595' West of East line of Section 15, T.30S., R.16E.

14. PERMIT NO.

Utah-2755

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6642 GL.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hole abandoned after lost due to caving from TD of 1727 to 960 ft.+. 30 bags cement placed at 900 ft. 20 bags at bottom of cemented surface casing and 5 bags at dry hole monument.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

TITLE _____

DATE _____

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

January 12, 1970

Sagadahoc Oil & Gas Corporation
P.O. Box 553
Lakeville, Connecticut 06039

Re: Well No's: Sagadahoc Federal #1
& #2
Sec. 15 & 22, T. 30 S, R. 16 E,
Wayne County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON
RECORDS CLERK

P.S.^c Well Completion Report for the Federal #1 well is also due.

SAGADAHOC OIL & GAS CORPORATION
WESTSMITH BUILDING POST OFFICE Box 553
LAKEVILLE, CONNECTICUT 06039

WEST COAST OFFICE
ONE ELEVEN BUTTER BUILDING
SAN FRANCISCO, CALIFORNIA 94104

January 15, 1970

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Miss Scheree De Rose, Secretary

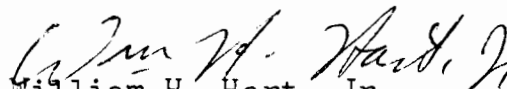
Dear Miss DeRose:

Thank you for your letter of January 12, 1970. Enclosed you will please find the Well Completion Report for the Federal #1 well, oil and gas lease number 2755. No logs or other well surveys were run in this hole prior to abandonment, so we cannot furnish you with electric and/or radioactivity logs.

It was our understanding from our records, that all pertinent information such as "Report of Water Encountered During Drilling", Well Completion Reports", and logs had been previously sent to Mr. Paul Burchell, Chief Petroleum Engineer for the Division of Oil & Gas Conservation, by Mr. George H. Newell of Moab, who acted as our agent for Federal #1 and Federal #2 wells drilled in T.30S., R.16E., Wayne County. Would you kindly check with his office to see if this information has previously been furnished to him? In the meantime, we are enclosing logs for the Federal #2 well, and if these should prove to be duplicates, would you kindly return them to us, and thank you.

Sincerely yours,

SAGADAHOC OIL & GAS CORPORATION


William H. Hart, Jr.
President

WHHjr:es

cc: Mr. George H. Newell
Sagadahoc - San Francisco

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Core Test</u>				5. LEASE DESIGNATION AND SERIAL NO. <u>U-2755</u>	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Sagadahoc Oil & Gas Corporation</u>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 553, Lakeville, Connecticut 06039</u>				8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>815' south of north line - 2595' west of east line of Section 15, T.30S., R.16E., SLB & M.</u> At top prod. interval reported below At total depth <u>Same</u>				9. WELL NO. <u>Skyline-Federal #1</u>	
14. PERMIT NO. <u>Utah-2755</u> DATE ISSUED <u>5/21/69</u>				10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
15. DATE SPUDDED <u>6/7/69</u> 16. DATE T.D. REACHED <u>6/13/69</u> 17. DATE COMPL. (Ready to prod.)				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Section 15, T.30S., R.16E.</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6642 GL.</u>				12. COUNTY OR PARISH <u>Wayne</u>	
19. ELEV. CASING HEAD				13. STATE <u>Utah</u>	
20. TOTAL DEPTH, MD & TVD <u>1726</u>		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>0-1726</u>		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>None</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None</u>				27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>7"</u>	WEIGHT, LB./FT. <u>23#</u>	DEPTH SET (MD) <u>97 ft.</u>	HOLE SIZE <u>9"</u>	CEMENTING RECORD <u>Cemented to surface</u>	AMOUNT PULLED <u>None</u>
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.
				WATER—BBL.	GAS-OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>[Signature]</u>		TITLE <u>Pres.</u>		DATE <u>1/15/70</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Shinarump	1235	Unknown	Thin, white, med-grained SS, asphaltic, free asphalt in pit
Moenkopi	1720		fresh water, est. 5 to 10 bbls/hr.
White Rim	1722	TD	asphaltic SS, free asphalt in pit

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
White Rim SS	1722	1722